

IEE

Workshop, 05. December 2023

Welcome to the workshop: Modeling of electrolysis plants on component and system level

## Workshop

Modeling of electrolysis plants on component and system level

### Motivation

- Models are essential tools for the scale up of water electrolysis and hydrogen production.
- They are used to evaluate various aspects: performance and lifetime prediction, optimization of cells, automation in production, system integration of electrolysis plants or handling of fault conditions.
- For each aspect special models have to be applied.
- Some modelling approaches and applications in the flagship project H2Giga will be presented in this workshop

### Aim of the workshop

- The aim of this workshop is to discuss various modelling approaches and to compile the model requirements for different use cases.
- We like to get your feedback regarding use cases for models
- Which models and tools do you need for your working environment and for the tasks you have to manage?



# Workshop

### Modeling of electrolysis plants on component and system level

Agenda		
9:00 – 9:15	<ul> <li>Welcome</li> <li>Introduction into the topic, motivation and aims of this workshop</li> <li>The project HyLeiT: Cost-optimized system technology and grid integration of systems for the production of green hydrogen</li> </ul>	
9:15 – 11:00	<ul> <li>6 presentations</li> <li>Modelling use cases and requirements (Norbert Henze, Fraunhofer IEE)</li> <li>Electro-chemical and BoP models (Debraj Ghosh, Phillip Kretschmer, FraunhoferIEE)</li> <li>PEM electrolyser model (Ansgar Reimann, Fraunhofer IEG)</li> <li>Modelling of electrochemical reactors + systems in different time and spatial scales (Faisal Sedeqi, DLR)</li> <li>Equivalent circuit models (Michael Bruhns, Technical University Dresden)</li> <li>Dynamic electrical models for power grid integration (Nils Wiese, Fraunhofer IEE)</li> </ul>	
11:00 – 11:15	Questions / Answers	
11:15 – 11:30	Coffee break	
11:30 – 12:30	Discussions	
12:30 – 13:00	Conclusions and end of meeting	

Cost-optimsed system technology and grid integration of systems for the production of green hydrogen



Cost-optimised system technology and grid integration of systems for the production of green hydrogen

### Profile

- Funding: Federal Ministry of Education and Research (BMBF)
- <u>Part of the flagship project H2Giga</u>: Serial Production of Electrolysers
- Duration: 01.04.2021 31.03.2025
- Project Partner
  - Fraunhofer IEE (Project lead)
  - SMA Technologies AG
  - Infineon AG
  - Technical University Dresden
  - University Bonn-Rhein-Sieg

### **Content and objectives**

- Project content
  - Development of system-optimised rectifiers
  - Investigation of electrolysis stacks to build real-time simulation models for optimal power converter design
  - Grid integration of electrolysis plants (grid support, system services)
- Key objectives
  - New generation of power inverters for electrolysis plants
  - Cost reduction in system technology
  - Better DC power quality for the electrolyser
  - Grid compatibility and options for system services
  - Embedding in scenarios with 100% RE



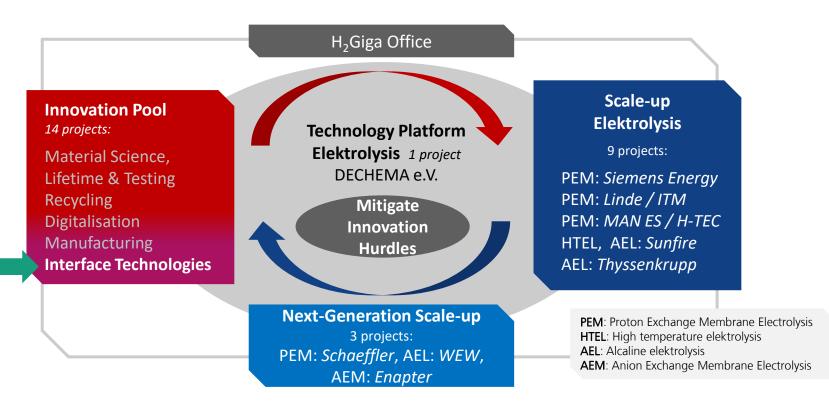
Classification within the flagship project H2Giga

### Înnovation pool

 $\rightarrow$  Interface technologies

HyLeiT

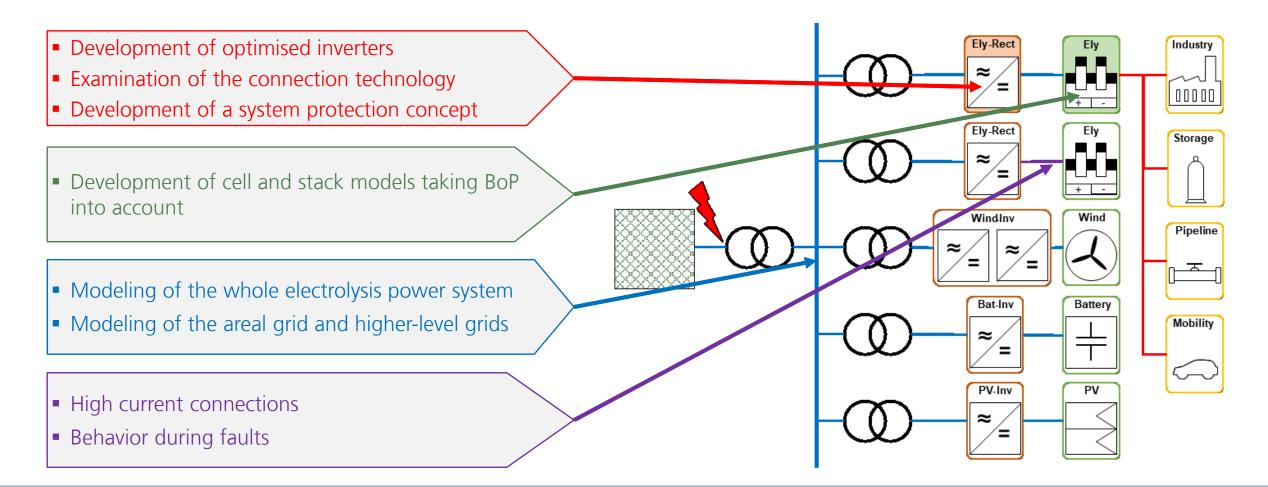
- → Power supply technologies for electrolysers
  - Fraunhofer IEE (Project lead)
  - SMA Technologies AG
  - Infineon AG
  - Technical University Dresden
  - University Bonn-Rhein-Sieg



Source: DECHEMA e.V.



Activities in electrolysis systems





#### Workshop

# Presentations

Modelling use cases and requirements (Norbert Henze, Fraunhofer IEE)

- Electro-chemical and BoP models (Debraj Ghosh, Phillip Kretschmer, Fraunhofer IEE)
- PEM electrolyser model (Ansgar Reimann, Fraunhofer IEG)
- Modelling of electrochemical reactors + systems in different time and spatial scales (Faisal Sedeqi, DLR)
- Dynamic electrical models for power grid integration (Nils Wiese, Fraunhofer IEE)

Equivalent circuit models (Michael Bruhns, Technical University Dresden)





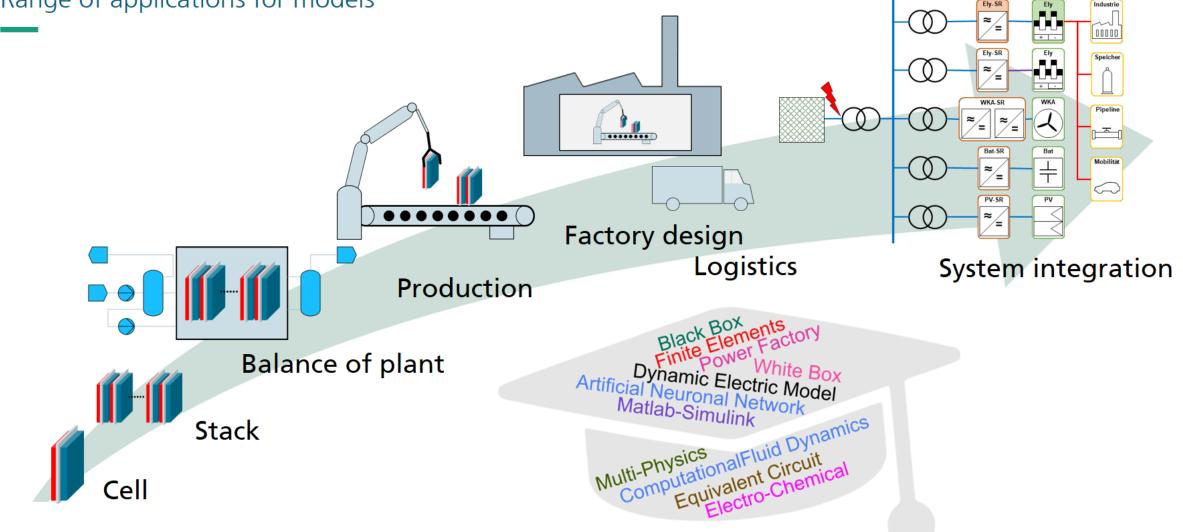
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Workshop, 05. December 2023: Modelling of electrolysis plants on component and system level

Norbert Henze (Fraunhofer IEE): Modelling use cases and requirements

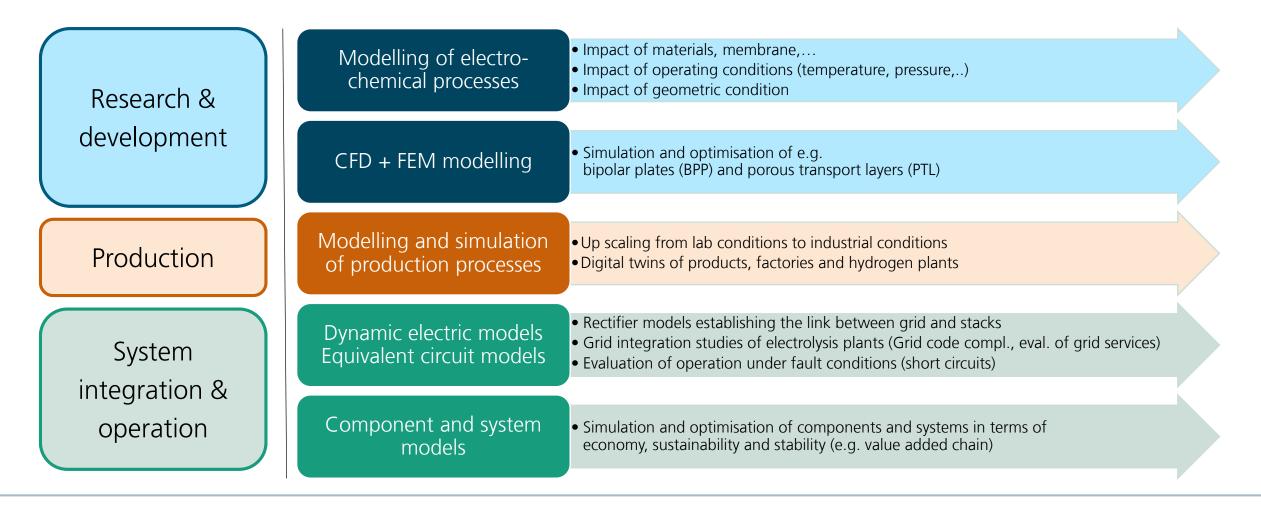
# Modelling of electrolysis plants on component and system level

Range of applications for models





## Modelling of electrolysis plants on component and system level Exemplary use cases





# Modelling of electrolysis plants on component and system level Aims of modelling

Exemplary aims of modelling	Modelling approach
<ul> <li>Optimal cell design for high power density</li> <li>Impact of operation modes on stack performance and degradation</li> <li>Evaluation of mechanical stress solid oxide electrolysis cells</li> </ul>	<ul> <li>Electro-chemical models mapping chemical and physical processes.</li> <li>3D-electro-chemical-mechanical models</li> </ul>
<ul><li>Degradation model for lifetime analysis</li><li>Precise prediction of lifetime</li></ul>	<ul><li>Machine learning</li><li>Quantum computing</li></ul>
<ul> <li>Higher product quality and precise specification matching</li> <li>Less effort for qualification tests</li> <li>Interfaces for distributed production</li> </ul>	<ul> <li>Digital twins of components</li> <li>Digital twins of factories</li> <li>Feedback of field data of existing plants in product development</li> </ul>
<ul> <li>Evaluation of grid code compliance</li> <li>Assessment of grid stability in inverter dominated grids (with RE)</li> <li>Provision of system services (e.g. instantaneous reserve)</li> </ul>	<ul> <li>Dynamic electrical models</li> </ul>
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## Modelling of electrolysis plants on component and system level Conclusion

### Models are essential for the scale up of water electrolysis and hydrogen production

#### Prospects of laboratory tests are limited.

- Not everything can be examined in the laboratory with reasonable effort.
- You don't want to test fault scenarios in multi-MW systems in reality. However, you have to know how to deal with it.
- Model based tools are required for research and development
- Lifetime prediction and predicted maintaining under consideration of flexible operation requires precise models
- With the ramp up, electrolysis plant are becoming system relevant loads in the electricity grid.
  - Stability evaluations and grid code compliance need to be preformed by means of model based grid integration studies.
- In combination with volatile renewable energies electrolysis plant may be operated flexible and dynamically.
  - Operation conditions may impact the gas quality and composition. Emergency stop (e.g. due to high share of O<sub>2</sub> in produced hydrogen) should be avoided. Process optimisation can be supported by means of simulation.



# Modelling of electrolysis plants on component and system level

Questions, Discussion

### Interactive part (Response by hand signal in TEAMS):

- Participants from Industry: 8
- Participants from academia: 20
- Interested in Cells / Stack modelling
  - Industry: 11
  - Academia: 20
- Interested in system failures / system protection
- Industry: 9
- Academia: 9
- Interested in grid integration:
  - Industry: 6
  - Academia: 20



# Modelling of electrolysis plants on component and system level

Questions, Discussion

- What are the most relevant use cases for models in electrolysis (development, production, monitoring, performance prediction, system integration, etc.).
- What effects should be represented by the models (normal operation, aging, system failures, etc.)?
- What requirements are made for the models (e.g. in terms of dynamics, real-time capability, normal operation, error scenarios, etc.)?
- Where is the specific benefit of using models (cost savings, development time, plant monitoring, safety aspects, etc.)?





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